

# FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land         

Checked by Chief         

Copy N I D to Field Office         

Approval Letter En. Unit

Disapproval Letter         

## COMPLETION DATA:

Date Well Completed 2-8-62

OW          WW          TA         

GW          OS          PA ✓

Location Inspected         

Bond released         

State of Fee Land         

## LOGS FILED

Driller's Log 2-15-62

Electric Logs (No. 1 2)

E          I          E-I ✓ GR          GR-N          Micro         

Lat          Mi-L          Sonic ✓ Others

		8	
x			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **U-013781**

Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1961

**Belco-Texota**

Well No. **1** is located **1332** ft. from **N** line and **1466** ft. from **E** line of sec. **8**  
**SW/4** Sec. **8** **T 10 S R 22 E** **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Chapita Wells Extension** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is **5326** ft. Ground - ungraded

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to 5700'. Surface casing will consist of 150' of 13-3/8" 48# H-40 cemented to surface. If extreme lost circulation is encountered, an intermediate string of 8-5/8" 24# J-55 will be run. No cores will be taken.

Induction and Gamma Ray-Sonic logs will be run; and, if commercial production is encountered, production casing consisting of 4-1/2" 11.6# J-55 casing will be cemented with sufficient cement to cover all productive zones.

Anticipated spud date December 18, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **P. O. Box 774**  
**Grand Junction, Colorado**

By **A. Frisch**  
**District Engineer**

		8	
X			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-013781  
Unit \_\_\_\_\_

\*CORRECTED

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

\*Note: On the original notice, the Range  
was shown as 22 E.

December 15, 1961

BELCO-TEXOTA

Well No. 1 is located 1332 ft. from [N] line and 1466 ft. from [W] line of sec. 8

SW/4 Sec. 8

T 10 S

R 23 E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Chapita Wells Extension

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 5326 ft. Ground - ungraded

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to 5700'. Surface casing will consist of 150' of 13-3/8" 48# H-40 cemented to surface. If extreme lost circulation is encountered, an intermediate string of 8-5/8" 24# J-55 will be run. No cores will be taken.

Induction and Gamma Ray-Sonic logs will be run; and, if commercial production is encountered, production casing consisting of 4-1/2" 11.6# J-55 casing will be cemented with sufficient cement to cover all productive zones.

Anticipated spud date - December 18, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATIONAddress P. C. Box 774Grand Junction, Colorado

By A. Frisch  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-013781  
UNIT \_\_\_\_\_

**Belco-Texota**

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells Extension

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61,

Agent's address P. O. Box 774 Company Belco Petroleum Corporation  
Grand Junction, Colorado Signed \_\_\_\_\_  
ORIGINAL SIGNED BY

Phone CH 3-0682 Agent's title District Engineer  
A. FRISCH

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
* 8 NE SW	10S	23E	1							TD 1170'. Drilling. Spud 12-27-61. 13-3/8" @ 169.37' w/ 125
001	USOS	2								
	UOCCO	2								
	ABB	1								
	DCB	1								
	Texota	1								

Anteasader 1

Signline 1 There were no runs or sales of oil; no M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Sec. 8		
	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-013781  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 19 62

Belec-Tenota  
Well No. 1 is located 1332 ft. from N line and 466 ft. from E line of sec. 8  
SW 1/4 Sec. 8 10 S 23 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Extension Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5326 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The above well was spudded on 12-27-61. A 12-1/4" hole was drilled to 170' and reamed to 17-1/4". Surface casing consisting of 5 jts. of 13-3/8" 48# H-40 ST&C casing was landed at 169' and cemented to surface with 125 sacks regular cement with 2% HA-5. After W.O.C. 20 hrs., the casing was tested to 700 psi for 30 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frison  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-013781  
UNIT Belco-Texota

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells Extension

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. [Signature]  
CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
8 NE SW	10S	23E	1							TD 5376'. Drlg. DST #1 4583-4646' DST #2 4935-5061'
cc: USGS	2									
UCGCC	2									
ARB	1									
DCB	1									
Texota	1									
Ambassador	1									
Skyline	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE ----- U-013781 -----  
LEASE NUMBER -----  
UNIT ----- Belco-Texas -----

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Walls Extension

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962.

Agent's address P. O. Box 774  
Grand Junction, Colorado Company BELO PETROLEUM CORPORATION  
ORIGINAL SIGNED BY

Signed \_\_\_\_\_ A. FRISCH

Phone \_\_\_\_\_ CH 3-0682 \_\_\_\_\_ Signed \_\_\_\_\_ District Engineer  
Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E SW	10S	23E	1							TD 5856'. P & A 2-8-62.
USGS		2								
WOCOC		2								
ANB		1								
DCB		1								
Tenota		1								
Ambassador		1								
Skyline		1								

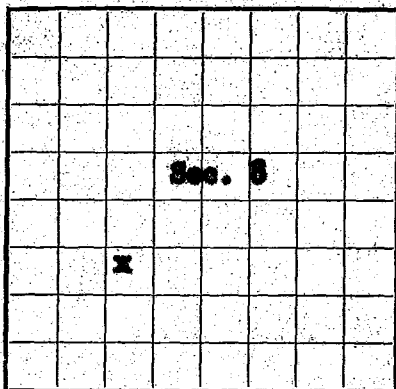
cc:	USGS	2
	WOCCE	2
	ANB	1
	DCB	1
	Taxota	1
	Ambassador	1
	Skyline	1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold:

.....no..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Salt Lake  
U. S. LAND OFFICE  
SERIAL NUMBER **U-013761**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Belco Petroleum Corporation** Address **P. O. Box 774, Grand Junction, Colo.**  
Lessor or Tract **Government** Field **Chapita Wells Ext.** State **Utah**  
Well No. **1332** Sec. **8** T. **10S** R. **23E** Meridian **Salt Lake** County **Uintah**  
Location **1332** ft. **N.** of **8** Line and **1466** ft. **E.** of **W** Line of **8** Elevation **5334'**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **A. Frisch** Title **District Engineer**  
Date **February 14, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 27**, 19 **61** Finished drilling **February 7**, 19 **62**

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from **None** to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None** to No. 3, from to  
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<b>13-3/8</b>	<b>48</b>	<b>BR</b>	<b>H-40</b>	<b>157</b>	<b>Gun</b>	<b>13-3/8</b>	<b>13-3/8</b>	<b>13-3/8</b>	<b>Salt water</b>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>13-3/8</b>	<b>169</b>	<b>125</b>	<b>Pump &amp; Plug</b>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set  
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out



# MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	169	125	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing **P & A Feb. 8** \_\_\_\_\_, 19\_\_\_\_ **62**

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**M. L. Chambers**

## EMPLOYEES

**K. A. McQuitty**

, Driller

, Driller

**J. B. Lathan**

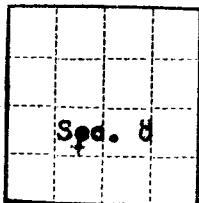
, Driller

**Arapahoe Drig. Co.**

, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	850	850	<b>Utah Fm.</b> Siltst., gy, gy-brn, calc, fairly sft; ss, gy, fg-ng, ang, calc, calc mtx, blk acc murle, sft to loose.
850	4090	3240	<b>Green River Fm.</b>
850	1400	550	Sh, brn, gy, dns, calc, sft, intbd w/ss, wh, gy, fg, v slty, impure, calc.
1400	2900	1500	Sh, drk brn, dns, calc, dolc, oil stained, hd. Sh, lt brn, gy, dns, calc, tuff, sft, sl oil stained.
2900	4090	1190	Sh, gy, dns, calc, sft, intbd w/ss, wh, fg, calc, shang, slty in pt, sft. Ls, brn, Oct-Col, trashy.
4090	5858 T.D.	1768	<b>Wasatch Fm.</b> Sh, gy, gy-grn, brn, red-brn, mott, wry, dns, calc, fairly sft, intbd w/ss, gy, wh, shang, calc, wh, slty mtx, fri in pt. Blk acc murle, fairly sft.
FROM—	TO—	TOTAL FEET	FORMATION



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **U-013781**  
Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**February 9**, 1962

**Belco-Teneta**

Well No. **1** is located **1332** ft. from **N** line and **1466** ft. from **E** line of sec. **8**

**SW/4 Sec. 8**

(1/4 Sec. and Sec. No.)

**10 S**

(Twp.)

**23 E**

(Range)

**Salt Lake**

(Meridian)

**Chapita Wells Extension**

(Field)

**Utah**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **5338** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to **5858'** on Feb. 7, 1962. The following drill stem tests were taken:

Test No.	Date	Interval	IHP	ISIP	IFP	FFP	FSIP	Rec.
1	1-13-62	4583-4646	2242	2087/30 min.	31	64/60 min.	1923/90 min.	None
2	1-21-62	4934-5061	Packer failed.					
3	2-4-62	5643-5666	2937	116/30 min.	3	3/60 min.	122/90 min.	25' SI. GCM

We propose to abandon the hole and plug as follows:

5858-4140' Heavy Mud  
4140-4040' 35 Sx. Cmt. Top Tw 4090' 840-220' Heavy Mud  
4040-940' Heavy Mud 220-120' 60 Sx. Cmt. Btm. 13-3/8" 169'  
940-840' 40 Sx. Cmt. Top Tgr 890' 120-10' Heavy Mud  
10-0' 10 Sx. Cmt.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

A regulation marker will be erected and the location cleaned up in compliance with Company state and federal regulations.

Address **BELCO PETROLEUM CORPORATION**  
**P. O. Box 774**  
**Grand Junction, Colorado**

By **A. Frisch**  
Title **District Engineer**

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**  
Lease No. **U-013781**  
Unit \_\_\_\_\_

		<b>Sec. 8</b>	
	<b>X</b>		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT <b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**February 9**, 1962

**Belco-Tensta**

Well No. **1** is located **1332** ft. from **TN** line and **1466** ft. from **W** line of sec. **8**

**SW/4 Sec. 8**

**10 S**

**23 E**

**Salt Lake**

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

**Chapita Wells Extension**

**Uintah**

**Utah**

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **5338** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was plugged on Feb. 8, 1962 as follows:

5058-4140'	Heavy Mud	840-220'	Heavy Mud
4140-4040'	35 Sx. Cmt. Top Tw 4090'	220-120'	60 Sx. Cmt. Btm. 13-3/8" 169'
4040-940'	Heavy Mud	120-10'	Heavy Mud
940-840'	40 Sx. Cmt. Top Tgr 890'	10-0'	10 Sx. Cmt.

The rig was released at 9:00 P. M. Feb. 8, 1962.

A regulation marker will be set and the location cleaned up in compliance with state and federal regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **P. O. Box 774**

**Grand Junction, Colorado**

By **A. Frisch**  
Title **District Engineer**